

Unaudited Condensed Consolidated Interim Financial Statements of

Stampede Drilling Inc.

For the three month periods ended March 31, 2025 and 2024

(Expressed in Canadian Dollars)

Stampede Drilling Inc.

Unaudited Condensed Consolidated Interim Statements of Financial Position

		March 31,	December 31,
(Stated in thousands of Canadian dollars)	Note	2025	2024
Assets			
Current Assets			
Cash		708	756
Trade and other receivables	12	15,547	13,682
Prepaid expenses and deposits		342	399
Total Current Assets		16,597	14,837
Non-Current Assets			
Property and equipment	8	103,527	101,050
Investment in equity securities	7	4,000	4,000
Right-of-use assets	3	798	445
Goodwill		461	461
Total Non-Current Assets		108,786	105,956
Total Assets		125,383	120,793
Liabilities			
Current Liabilities			
Accounts payable and accrued liabilities	12, 15	8,563	7,508
Demand Facility	9, 15	3,716	2,213
Term Loan Facility	9, 15	1,525	1,568
Lease liabilities	4, 15	337	382
Other liabilities	12, 15	15	15
Total Current Liabilities		14,156	11,686
Non-Current Liabilities			
Term Loan Facility	9, 15	15,462	15,828
Lease liabilities	4, 15	502	106
Deferred tax liabilities		755	178
Total Non-Current Liabilities		16,719	16,112
Total Liabilities		30,875	27,798
Shareholders' Equity			
Share capital	10	79,651	80,099
Contributed surplus		14,665	14,157
Accumulated other comprehensive income		898	899
Accumulated deficit		(6,313)	(7,767)
Total Shareholders' Equity		88,901	87,388
Non-Controlling Interest	6	5,607	5,607
Total Equity		94,508	92,995
Total Liabilities and Equity		125,383	120,793
Note 15 Commitments and Contractual Obligations		,	,

Note 15 Commitments and Contractual Obligations Note 17 Subsequent Events

Signed "Thane Russell" Director Signed "Murray Hinz" Director

Stampede Drilling Inc. Unaudited Condensed Consolidated Interim Statements of Income and Comprehensive Income

(Stated in the wounds of Canadian dollars success and the states and the	Noto	2025	2024
(Stated in thousands of Canadian dollars, except per share amounts)	Note	2025	2024
Revenue	16	23,408	27,499
Cost of sales:		,	,
Direct operating expenses		15,539	17,580
Depreciation of property and equipment	8	2,277	1,962
		17,816	19,548
Income from operations		5,592	7,95
Expenses			
Administrative		1,074	75
Salaries and benefits		1,680	1,49
Share based payments	11	219	17
Depreciation of right-of-use assets	3	145	10
		3,118	2,52
Income before finance costs and other income (expense)		2,474	5,42
Gain on asset disposals	8	23	1
Finance costs	13	(442)	(517
Other expense		(5)	
Foreign exchange gain		-	1
Transaction costs		(19)	(1
Income before taxes		2,031	4,943
Current tax expense		-	
Deferred tax expense		577	
Total income tax		577	
Net income		1,454	4,94
Net income (loss) attributable to:			
Shareholders		1,454	4,94
Non-controlling interests	6	-	(5
	_	1,454	4,94
Other comprehensive (expense) income			
Items that may be subsequently reclassified to profit or loss:			
Foreign currency translation adjustment		(1)	:
Total comprehensive income	_	1,453	4,942
Total comprehensive income (loss) attributable to:			
Shareholders		1,453	4,94
Non-controlling interests	6	-	(5
		1,453	4,94
Basic income per share	5	\$0.01	\$0.02
Diluted income per share		\$0.01	\$0.0

Stampede Drilling Inc.

Unaudited Condensed Consolidated Interim Statements of Changes in Equity (Stated in thousands of Canadian dollars)

					Accumulated Other	Non-		
			e Capital	Contributed	Comprehensive	Controlling	D - (' - ')	Table Freedom
	Note	Shares (000's)	Amount \$	Surplus \$	Income \$	Interest \$	Deficit \$	Total Equity \$
Balance as at January 1, 2024		212,004	83,128	11,604	917	5,603	(12,926)	88,326
Share based payments expense		-	-	143	-	-	-	143
Stock options exercised		1,050	189	-	-	-	-	189
Stock option value of exercised options		-	167	(167)	-	-	-	-
Shares repurchased under NCIB ¹		(1,255)	(468)	176				(292)
Share issuance costs		-	(1)	-	-	-	-	(1)
Comprehensive income (loss) for the period		-	-	-	1	(5)	4,946	4,942
Balance as at March 31, 2024		211,799	83,015	11,756	918	5,598	(7,980)	93,307
Balance as at January 1, 2025		204,197	80,099	14,157	899	5,607	(7,767)	92,995
Share based payments expense	11	-	-	227	-	-	-	227
Shares repurchased under NCIB ¹	10	(1,130)	(448)	281	-	-	-	(167)
Comprehensive income (loss) for the period		-	-	-	(1)	-	1,454	1,453
Balance as at March 31, 2025		203,067	79,651	14,665	898	5,607	(6,313)	94,508

¹ includes 2% share buyback tax, effective January 1, 2024.

Stampede Drilling Inc.

Unaudited Condensed Consolidated Interim Statements of Cash Flows

		Three months ended	l, March 31
(Stated in thousands of Canadian dollars)	Note	2025	2024
Cash flows from (used in) the following activities:			
Operating activities			
Net income		1,454	4,941
Adjustments for:			
Share based payments	11	227	143
Depreciation	3, 8	2,422	2,068
Gain on asset disposals	8	(23)	(19)
Finance costs	13	442	517
Income tax expense		577	-
Unrealized foreign exchange gain		-	(13)
Change in other liabilities		-	(23)
Funds from operating activities		5,099	7,614
Changes in non-cash working capital items	14	(2,121)	(5 <i>,</i> 288)
Net cash flows from operating activities		2,978	2,326
Financing activities			
Share issuance costs		-	(1)
Term Loan Facility principal payments	9	(441)	(987)
Interest paid on Term Loan Facility	13	(299)	(401)
Borrowing on Demand Facility	9	1,503	3,729
Interest paid on Demand Facility	13	(101)	(63)
Stock options exercised		-	189
Shares repurchased under NCIB	10	(167)	(292)
Lease liability payments	4	(163)	(121)
Net cash flows from financing activities		332	2,053
Investing activities			
Additions to property and equipment	8	(4,792)	(6,180)
Proceeds from the disposition of property and equipment	8	61	47
Recovery on lease disposal		6	-
Changes in non-cash working capital balances	14	1,368	(1,111)
Net cash flows used in investing activities		(3,357)	(7,244)
Change in cash		(47)	(2,865)
Effect of foreign exchange rate changes on cash		(1)	11
Cash, beginning of period		756	3,517
Cash, end of the period		708	663
Supplementary cash flow disclosure information:			
Interest paid during the period		400	464

March 31, 2025 and 2024

1. **REPORTING ENTITY**

Stampede Drilling Inc. (the "Corporation") was incorporated pursuant to the provisions of the Canada Business Corporations Act on January 7, 2011 and maintains its head office at Western Canadian Place (South Tower), Suite 2600, 700 – 9th Ave SW, Calgary, Alberta, T2P 3V4. The Corporation is a publicly traded company listed on the TSX Venture Exchange ("the Exchange") under the symbol "SDI". The Corporation offers oilfield services to the oil and natural gas industry in the Western Canadian Sedimentary Basin ("WCSB").

The condensed consolidated interim financial statements of the Corporation are comprised of the Corporation, its wholly owned subsidiary Stampede Drilling (US) Inc, 50% owned subsidiary 2391764 Alberta Ltd. (Note 6) and the 18% ownership held in equity investments in two unlisted private Alberta companies.

2. BASIS OF PREPARATION AND MATERIAL ACCOUNTING POLICIES

(a) Statement of compliance

These unaudited condensed consolidated interim financial statements have been prepared in accordance with International Accounting Standard (IAS) 34, *Interim Financial Reporting*, using accounting policies consistent with International Financial Reporting Standards as issued by the International Accounting Standards Board (IFRS Accounting Standards). They do not include all the disclosures required in annual consolidated financial statements and should be read in conjunction with the Corporation's consolidated financial statements for the year ended December 31, 2024, prepared according to IFRS Accounting Standards. Unless otherwise noted, the Corporation has consistently applied the same accounting policies throughout all periods presented, as if these policies were always in effect.

These condensed consolidated interim financial statements have been prepared on the historical cost basis, except as disclosed in the material accounting policies in the annual consolidated financial statements for the year ended December 31, 2024, and are presented in Canadian dollars, which is the Corporation's functional and reporting currency. The Corporation's US subsidiary uses US dollars as its functional currency.

These unaudited condensed consolidated interim financial statements were approved and authorized for issue by the Corporation's Board of Directors on May 15, 2025.

Seasonality

An assessment or comparison of the Corporation's results, at any given time, requires consideration of crude oil and natural gas commodity prices and the seasonal nature of the oil and gas industry in Western Canada. Commodity prices ultimately drive the level of exploration and development activities carried out by the Corporation's customers and associated demand for the oilfield services provided by the Corporation. Results are impacted by the gain or loss of key customers and levels of customer capital expenditure. As contracts are short-term in nature, gains or losses of key customers can fluctuate. From a seasonality perspective, the Corporation operates all its drilling rigs in Western Canada; therefore, operations are impacted by weather and seasonal factors. The winter season, which incorporates the first quarter, is generally a higher activity period as oil and gas companies take advantage of frozen ground conditions to move heavy equipment and operate in regions which might otherwise be inaccessible due to ground conditions during warmer periods. The second quarter normally encompasses a slow period in Canada referred to as spring break-up. During this period, melting conditions result in temporary municipal road bans that effectively prohibit the movement of drilling rigs and other heavy equipment. The third and fourth quarters in Western Canada are usually representative of average activity levels.

(b) Critical accounting estimates and judgments

The preparation of the condensed consolidated interim financial statements requires management to make judgments and estimates that affect the reported amounts of assets, liabilities, income, and expenses. Judgments and estimates are continually evaluated and are based on historical experience and expectations of future events. While judgments and estimates used by the Corporation are believed to be reasonable under current circumstances, actual results could differ.

In addition, the evolving worldwide demand for energy and global advancement of alternative sources of energy that are not sourced from fossil fuels could result in a change in assumptions used in determining the useful lives of the Corporation's property

Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) March 31, 2025 and 2024

and equipment and recoverable amount of property and equipment and investments and could affect the carrying value of the related assets. The timing in which global energy markets transition from carbon-based sources to alternative energy is highly uncertain.

Changes to assumptions could result in a material adjustment to the carrying amount of assets and liabilities within the next financial year.

A full list of the key sources of estimation uncertainty can be found in the Corporation's annual consolidated financial statements for the year ended December 31, 2024. The current market conditions have increased the complexity of estimates and assumptions used to prepare the condensed consolidated interim financial statements.

(c) Material accounting policies

Other than as outlined below, material accounting policies are consistent with the annual consolidated financial statements for the year ended December 31, 2024.

(d) Accounting standards issued by not yet applied

In April 2024, the IASB issued IFRS 18 "Presentation and Disclosure in Financial Statements", which provides presentation and disclosure requirements for the primary financial statements and related notes, replacing IAS 1 "Presentation of Financial Statements". IFRS 18 introduces defined categories for income and expenses and requires disclosure of new defined subtotals, including operating profit. The new standard also requires additional notes for management performance measures and disclosure of certain expenses by nature. There are some associated changes to the statement of cash flows, including the starting point for the calculation of cash flows from operating activities and the categorization of interest and dividends. IFRS 18 is effective January 1, 2027, with early adoption permitted. The new standard is required to be adopted retrospectively. The Corporation is assessing the impact of IFRS 18 on the Corporation's consolidated financial statements.

In May 2024, the IASB issued amendments to IFRS 9 "Financial Instruments" and IFRS 7 "Financial Instruments: Disclosures", to clarify the date of recognition and derecognition of some financial assets and liabilities, with a new exception for some financial liabilities settled using an electronic payment system. The amendments also clarify the requirements for assessing whether a financial asset meets the solely payments of principal and interest criterion, and adds disclosure requirements for financial instruments with certain contingent features and for equity investments designated at fair value through other comprehensive income. The amendments are effective January 1, 2026, with early adoption permitted. The amendments are required to be adopted retrospectively, and do not require comparatives to be restated. The Corporation is assessing the impact of the amendments on the Corporation's consolidated financial statements.

3. RIGHT-OF-USE ASSETS

As lease liabilities are recognized, there is a corresponding right-of-use asset recorded at the date of which the asset becomes available for use. Right-of-use assets are depreciated over the shorter of the asset's useful life and the lease term on a straight line basis.

Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) March 31, 2025 and 2024

	Total
Cost	
Balance at December 31, 2024	2,581
Additions	504
Disposals	(642)
Balance at March 31, 2025	2,443

Accumulated depreciation	
Balance at December 31, 2024	2,136
Depreciation	145
Disposals	(636)
Balance at March 31, 2025	1,645

Carrying amounts

Balance at December 31, 2024	445
Balance at March 31, 2025	798

4. LEASE LIABILITIES

The Corporation incurs lease payments related to corporate and field offices, entered into in coordination with specific business requirements which includes the assessment of the appropriate duration of the related leased assets. The Corporation has recognized lease liabilities measured at the present value of the remaining lease payments, except for leases of low-value assets which have been charged to direct operating and administrative expenses in the consolidated statements of income and comprehensive income.

	Total
Balance at December 31, 2024	488
Interest expenses	10
Lease payments	(163)
Additions	504
Balance at March 31, 2025	839
Less: Current portion	337
Ending balance - non-current portion	502

5. EARNINGS PER SHARE

Basic and diluted income per share have been calculated based on the net income divided by the weighted average number of common shares outstanding for the three month periods ended March 31, 2025 and 2024 based on the following data:

	Three months ended, March 31		
	2025	2024	
Net income	1,454	4,941	
Weighted average common shares	204,066	211,276	
Effect of stock options	-	753	
Weighted average common shares - Diluted	204,066	212,029	
Basic income per common share	\$0.01	\$0.02	
Diluted income per common share	\$0.01	\$0.02	

March 31, 2025 and 2024

6. NON-CONTROLLING INTEREST

On January 4, 2022, the Corporation created a subsidiary 2391764 Alberta Ltd., by entering into an agreement with a private Alberta company ("AlbertaCo"). 2391764 Alberta Ltd.'s principal place of business and incorporation is within the province of Alberta, Canada. The Corporation owns 50% and has 66.7% voting rights of the Board of Directors of 2391764 Alberta Ltd. The Corporation has accounted for its 50% share of 2391764 Alberta Ltd. using the consolidation method. These consolidated financial statements include 100% of the assets and liabilities related to 2391764 Alberta Ltd. and 50% non-controlling interest representing the net assets attributable to the non-controlling shareholders. The subsidiary specializes in the engineering, manufacturing and supply of fully integrated under balanced coil drilling rigs and corresponding support equipment for the oil and gas industry.

The summarized financial information for 2391764 Alberta Ltd., before inter-company eliminations, is provided below.

	March 31, 2025	December 31, 2024
Statements of Financial Position		
Current assets	17	17
Non-current assets	12,489	12,489
Non-current liabilities	1,094	1,094
Net Assets	11,412	11,412
Attributable to NCI ⁽¹⁾	5,607	5,607

⁽¹⁾ Differences in amounts attributable to NCI and 50% of net assets due to fair value adjustments recorded on initial contribution.

	2025	2024
Statements of Comprehensive Income		
Expenses	-	10
Net Income	-	(10)
Net income attributable to NCI	-	(5)

Three months ended, March 31

Three months ended, March 31

	2025	2024
Statements of Cash Flows		
Cash flows used in operating activities	-	-
Cash flows used in financing activities	-	-
Cash flows used in investing activities	-	-
Change in cash position	-	-

No dividends were paid out to the non-controlling interest for the three month period ended March 31, 2025 (2024 - \$nil).

7. INVESTMENT IN EQUITY SECURITIES

On January 4, 2022, the Corporation paid \$3,000 in cash consideration for an equity investment in two private Alberta companies, which are controlled by AlbertaCo. The two individual investments of \$1,500 were made in two separate subsidiaries of AlbertaCo and represented a 15% ownership stake in each subsidiary. On September 20, 2022, the Corporation made an additional investment of \$1,000. The cumulative \$4,000 investment represents a 18% ownership interest in the shares of each investee. The investments have been designated by the Corporation to be measured at fair value through other comprehensive income ("FVOCI") as they are not publicly traded and are fair valued based on unobservable inputs (level 3). AlbertaCo provides technology for it's coil tubing drilling operations.

Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) March 31, 2025 and 2024

As at March 31, 2025, the estimated fair value of investment in equity securities is \$4,000 (2024 - \$4,000). No dividends were declared or paid out to the Corporation for the three month period ended March 31, 2025 (2024 - \$nil).

8. PROPERTY AND EQUIPMENT

	Rigs and related equipment	Machinery and other equipment	Total
Balance at December 31, 2024	133,763	838	134,601
Additions	4,792	-	4,792
Disposals	(792)	-	(792)
Balance at March 31, 2025	137,763	838	138,601

Accumulated depreciation and impairment

Balance at December 31, 2024	32,722	829	33,551
Depreciation for the period	2,268	9	2,277
Disposals	(754)	-	(754)
Balance at March 31, 2025	34,236	838	35,074

Carrying amounts			
Balance at December 31, 2024	101,041	9	101,050
Balance at March 31, 2025	103,527	-	103,527

Included in property and equipment at March 31, 2025 are assets under construction of \$13,068 (December 31, 2024 - \$10,979) which will not depreciate until the assets are placed into service.

During the period ended March 31, 2025, property and equipment with a total net book value of \$38 (2024 - \$28) were disposed of for total proceeds of \$61 (2024 - \$47).

The Corporation reviews the carrying value of its assets at each reporting period for indicators of impairment in accordance with the accounting policy in the December 31, 2024 annual consolidated financial statements.

As at March 31, 2025, the Corporation determined there were no impairment indicators in the land-based contract drilling CGU.

9. LOANS AND BORROWINGS

Demand Operating Revolving Loan Facility ("Demand Facility")

On September 21, 2023, the Corporation entered into a credit agreement, which has an initial term of three years, the Corporation will have an available limit of \$15,000 under a revolving credit facility and \$15,000 under an additional revolving credit facility comprised of the following margin requirements:

- (i) 75% of Acceptable Receivables from Non-Investment Grade Customers; plus
- (ii) 85% of Acceptable Receivables from Investment Grade Customers and Major Customers; plus
- (iii) The lesser of (a) 50% of net book value of the capital assets of the Credit Parties, subject to the limitations, and (b) 50% of the net orderly liquidation value of the capital assets and equipment for the Credit Parties located in Canada and the United States of America; less
- (iv) Potential Prior Ranking Claims: less
- (v) Accounts Receivables of the Corporation that have been sold or factored, whether to the Bank or another third party.

The Demand Facility bears interest at the lender's prime rate plus the applicable margin. The applicable margin is based on a pricing grid based on the Corporation's Net Funded Debt to earnings before interest, taxes, depreciation and amortization

STAMPEDE DRILLING INC. (In thousands of Canadian dollars except for per share amounts) Notes to the Condensed Consolidated Interim Financial Statements (Unaudited)

March 31, 2025 and 2024

("EBITDA") and ranges from 0.50% to 1.75% for prime rate loans and 1.50% to 2.75% for banker acceptance advances, and is secured by a general first ranking security agreement on all assets, property, and undertakings of the Corporation.

As at March 31, 2025, the Demand Facility was subject to the following financial covenants:

	Covenant	March 31, 2025	December 31, 2024
Fixed Charge Coverage Ratio ⁽¹⁾	1.50:1.00 or more	3.69:1.00	4.25:1.00
Net Funded Debt to EBITDA Ratio ⁽²⁾	3.00:1.00 or less	1.35:1.00	1.09:1.00

EBITDA is calculated as net income plus interest expense, income taxes, depreciation and amortization, other non-cash charges, transaction costs not to exceed \$1,500, cash dividends, and losses attributable to minority equity investments, less non-cash gains, and income attributable to minority equity investments. EBITDA shall be calculated on a trailing twelve-month basis:

- 1. Fixed Charge Coverage Ratio means, as at each Quarter End, the ratio of (i) EBITDA of the Borrower for the previous 12 calendar months ending at such Quarter End less Unfinanced Capital Expenditures, cash Taxes and cash Distributions to shareholders of the Borrower to (ii) Fixed Charges for the previous 12 calendar months ending at such Quarter End (except for the first four Quarter Ends following the Drawdown under the Demand Facility for which Fixed Charges in connection with the Term Loan Facility shall be calculated with reference to the principal repayments and trailing twelve month interest in connection therewith as at each such Quarter End).
- 2. Net Funded Debt to EBITDA ratio is calculated as total interest-bearing indebtedness on a consolidated basis excluding cash and cash equivalents held by the bank and loans which have been subordinated and postponed in favour of the bank to EBITDA.

As at March 31, 2025, \$3,716 (December 31, 2024 - \$2,213) was drawn on the Demand Facility and the Corporation was in compliance with all covenants and, barring any unforeseen circumstances, expects to remain in compliance over the next year.

Term Loan Facility ("Term Loan Facility")

In conjunction with amending the Demand Facility on September 21, 2023, the Corporation entered into a loan facility in an amount of up to \$20,000. The Term Loan Facility has an interest rate equal to the lender's prime rate plus the applicable margin rate, and quarterly principal repayments are calculated as 2.5% of the outstanding principal.

The Term Loan Facility matures on September 21, 2026, and bears interest at the lender's prime rate plus the applicable margin. The applicable margin is based on a pricing grid based on the Corporation's Net Funded Debt to EBITDA and ranges from 0.50% to 1.75% for prime rate loans and 1.50% to 2.75% for banker acceptance advances, and is secured by a general first ranking security agreement on all assets, property, and undertakings of the Corporation. The Term Loan Facility is subject to the same covenants as described for the Demand Facility above, which the Corporation was in compliance with as at March 31, 2025 and, barring any unforeseen circumstances, expects to remain in compliance over the next year.

As at March 31, 2025, a total of \$17,181 was outstanding on the Term Loan Facility and the Corporation had \$194 in unamortized debt issuance costs. The amount of the Term Loan Facility excluding unamortized debt issuance costs due within one year is \$1,525 and \$15,462 is due beyond one year.

	March 31, 2025	December 31, 2024
Term Loan Facility	17,181	17,622
Less: unamortized debt issuance costs	(194)	(226)
Long term debt	16,987	17,396
Long term debt due within one year	1,525	1,568
Long term debt due beyond one year	15,462	15,828

Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) March 31, 2025 and 2024

10. SHARE CAPITAL

<u>Authorized</u>

The authorized share capital of the Corporation consists of an unlimited number of common shares without nominal or par value and an unlimited number of preferred shares, issuable in series, none of which are issued or outstanding as of March 31, 2025.

Authorized and Issued Common Shares

	Number (000's)	Amount (\$)
Balance at December 31, 2024	204,197	80,099
Shares repurchased under NCIB	(1,130)	(448)
Balance at March 31, 2025	203,067	79,651

Normal Course Issuer Bid ("NCIB")

On May 28, 2024, the Corporation announced that it had received TSX Venture Exchange (TSXV) approval to commence a normal course issuer bid to purchase for cancellation a maximum of 20,138 of its common shares representing 10% of the Corporation's public float through the facilities of the TSXV and/or alternative trading platforms, commencing on June 3, 2024 and expiring on the earlier of June 2, 2025 and the date on which the Corporation has acquired the maximum number of common shares allowable under the normal course issuer bid.

All common shares repurchased under the NCIB are returned to treasury for cancellation. For the three month period ended March 31, 2025, the Corporation had repurchased and cancelled 1,130 common shares at a weighted average price per share of \$0.14 pursuant to its NCIB.

Contributed surplus

Contributed surplus is comprised of stock-based compensation expense, stock option exercises, fair value differences on share repurchase. As at March 31, 2025, the Corporation had a fair value adjustment on the repurchase of shares of \$281 based on the difference between the weighted average share price purchased under the Corporation's NCIB, and the carrying value of common shares.

Accumulated other comprehensive income

Accumulated other comprehensive income is the cumulative translation account that comprises all foreign currency differences arising from the translation of the financial statements of foreign operations.

11. SHARE BASED PAYMENTS

Stock options

The Corporation has adopted an incentive stock option plan, which provides that the Board of Directors of the Corporation from time to time, at its discretion, and in accordance with the Exchange requirements, grant to directors, officers, employees and consultants to the Corporation, non-transferable options to purchase common shares, provided that the number of common shares reserved for issuance will not exceed 10% of the issued and outstanding common shares.

A summary of the Corporation's outstanding stock options as at March 31, 2025 and December 31, 2024 and the changes for the period then ended, is as follows:

Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) March 31, 2025 and 2024

Stock Options	W Outstanding	eighted Average Exercise Price (\$)
Outstanding at December 31, 2023	16,373	0.27
Options granted to employees and directors	5,270	0.24
Options exercised	(3,210)	0.18
Options expired	(600)	0.25
Options forfeited	(106)	0.32
Outstanding at December 31, 2024	17,727	0.28
Outstanding at March 31, 2025	17,727	0.28

Total Outstanding

Range of Exercise Prices	Number	Weighted Average Exercise Price (\$)	Weighted Average Remaining Contractual Life (Years)
Employees and directors			
\$0.20 to \$0.27	8,117	0.23	3.04
\$0.30 to \$0.41	9,610	0.32	2.65
	17,727	0.28	2.83

		Exercisable			
Range of Exercise Prices	Outstanding	Weighted Average Exercise Price (\$)	Weighted Average Remaining Contractual Life (Years)		
Employees and directors					
\$0.20 to \$0.27	3,148	0.21	0.86		
\$0.30 to \$0.41	6,734	0.32	2.60		
	9,882	0.28	2.05		

Shared-based payments

For the three month period ended March 31, 2025, the Corporation recorded equity-settled share-based payment expense of \$227 (2024 - \$170).

Restricted share units

The Corporation has a cash-settled restricted share unit ("RSU") plan for certain named executives of the Corporation. Under the terms of the restricted share unit plan, RSUs granted will vest in three equal portions on the first, second and third anniversary of the grant date. RSU grants will be settled in cash in the amount equal to the volume-weighted-average trading price of the common shares of the Corporation for the five trading days preceding the particular vesting date of the award.

A summary of the Corporation's outstanding restricted share units as at March 31, 2025 and December 31, 2024 and the changes for the period then ended, is as follows:

(Units)	Restricted Share Units
Balance at December 31, 2024	703
Granted	1,425
Vested	(239)
Balance at March 31, 2025	1,889

Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) March 31, 2025 and 2024

	Three months ended, March 31		
(000's CAD \$)	2025	2024	
Cash-settled share-based compensation expense			
Expense (recovery) arising from RSUs	(8)	27	
Total cash-settled share-based compensation expense	(8)	27	

As at March 31, 2025, \$37 of outstanding liabilities for cash-settled compensation plans (December 31, 2024 - \$77) are included in accounts payable and accrued liabilities disclosed in note 12.

Stock based compensation expense recognized in the condensed consolidated interim statements of income and comprehensive income is comprised of the following:

	Three months ended, March 31		
_(000's CAD \$)	2025	2024	
Stock options	227	143	
RSUs - cash settled expense (recovery)	(8)	27	
Total stock based compensation expense	219	170	

12. FINANCIAL INSTRUMENTS

Capital management

The Corporation's objective when managing capital is to safeguard its ability to continue as a going concern so that it can provide adequate returns for shareholders. The Board of Directors does not establish quantitative return on capital criteria for management but rather relies on the expertise of the Corporation's management to sustain future development of the business. The Corporation defines capital as share capital and working capital, which was \$82,092 as at March 31, 2025 (December 31, 2024 - \$83,250). For the three month period ended March 31, 2025, the Corporation complied with externally imposed requirements on its capital, including covenants related to its Demand Facility and Term Loan Facility and expects to remain in compliance over the next year.

The Corporation's risk exposures and the impact on the Corporation's financial instruments are summarized below:

Credit risk

IFRS 9 requires an entity to estimate its expected credit loss for all trade accounts receivable even when they are not past due based on the expectation that certain receivables will be uncollectible. Based on the Corporation's assessment, a decrease in the allowance for doubtful accounts was recorded, using the lifetime expected credit loss model.

The loss allowance provision for trade accounts receivable as at March 31, 2025 reconciles to the opening loss allowance provision as follows:

	Amount (\$)
At December 31, 2024	462
Decrease in credit loss allowance	(176)
At March 31, 2025	286

Credit risk arises from the potential that one or more counterparties fail to meet their obligations. The Corporation is normally exposed to credit risk through its accounts receivable balances. The Corporation manages credit risk by assessing the creditworthiness of its customers before providing services and on an ongoing basis, as well as monitoring the amount and age of balances outstanding. The Corporation views credit risks on its accounts receivable as normal for the industry.

Substantially all of the Corporation's cash are held by high credit quality financial institutions.

For the three month period ended March 31, 2025, the Corporation had three customers that comprised 19%, 18%, and 16% of total revenue, compared to three customers that comprised 14%, 14%, and 12% of total revenue for the period ended March 31, 2024.

Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) March 31, 2025 and 2024

For the accounts receivable balances outstanding as at March 31, 2025, the Corporation had three customers that comprised 18%, 16%, and 10% of the total balance as compared to three customers that comprised 17%, 14%, and 10% of the total balance as at December 31, 2024.

The Corporation's trade and other receivables aging is as follows:

	March 31, 2025	December 31, 2024
Within 30 days	6,396	6,436
31 to 60 days	5,000	3,954
61 to 90 days	1,278	1,312
Over 90 days	1,097	1,730
Accrued accounts receivable	2,062	712
Allowance for doubtful accounts	(286)	(462)
Accounts receivable	15,547	13,682

Liquidity risk

The Corporation's objective in managing liquidity risk is to ensure that it will have sufficient liquidity to meet liabilities when due by maintaining sufficient cash to settle current liabilities and meet its anticipated working capital requirements. As at March 31, 2025, the Corporation had working capital of \$2,441 (December 31, 2024 - \$3,151). The Corporation's principal sources of liquidity are operating cash flows and its Demand Facility. The Corporation monitors its liquidity position on an ongoing basis and manages liquidity risk by regularly evaluating capital and operating budgets, forecasting cash flows and maintaining a sufficient credit facility to meet financing requirements.

The Corporation's trade payables, accrued liabilities and other liabilities were as follows:

	March 31, 2025	December 31, 2024
Accounts payable	5,819	4,710
Accrued liabilities	2,744	2,798
Total accounts payable and accrued liabilities	8,563	7,508
Other current liabilities	15	15
Total current accounts payable and accrued liabilities and other liabilities	8,578	7,523

Depending on the credit terms of the trade payable, interest will be charged after a predetermined number of days from the date of the invoice. The Corporation has financial risk management policies in place to ensure that all payables are paid within the preagreed credit terms.

Market Risk

Market risk is the risk of loss that may arise from changes in market factors such as interest rates, foreign exchange rates, and commodity and equity prices.

a) Interest Rate Risk:

The Corporation is exposed to interest rate fluctuations on its operating Demand Facility and Term Loan Facility which bears interest at floating market rates. For the three month period ended March 31, 2025, if the prime interest rate increased/decreased by 1%, with all other variables held constant, the Corporation's net income would have increased/decreased by \$50. The Corporation has not entered into any interest rate swaps or other financial arrangements that mitigate the Corporation's exposure to interest rate fluctuations.

b) Foreign Currency Risk:

The Corporation is exposed to foreign currency fluctuations on its financial instruments in relation to its U.S. dollardenominated cash, accounts receivable and accounts payable. The Corporation monitors its foreign currency exposure

Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) March 31, 2025 and 2024

and attempts to minimize the effect of fluctuations in the U.S. dollar by maintaining appropriate levels of cash and accounts receivable to offset corresponding U.S. dollar denominated accounts payable. For the three month period ended March 31, 2025, if the foreign exchange rate increased/decreased by 1% with all other variables held constant, the impact on the Corporation's net income is immaterial. This analysis has been determined based on the immaterial exposure to foreign exchange for financial instruments outstanding at March 31, 2025.

c) Fair Value:

The Corporation uses the following hierarchy for determining and disclosing the fair value of financial instruments depending on the observable nature of inputs employed in the measurement:

Level 1: fair value measurements are based on unadjusted quoted prices in active markets for identical assets or liabilities. An active market for an asset or liability is considered to be a market where transactions occur with sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2: fair value measurements are based on valuation models and techniques where the significant inputs are derived from quoted indices. Level 2 valuations are based on inputs including quoted forward prices, time value, volatility factors and broker quotes that can be observed or corroborated in the market for the entire duration of the derivative instrument. Level 3: fair value measurements are based on unobservable information or where the observable data does not support a significant portion of the instrument's fair value.

The carrying amount of cash, trade and other receivables, Demand Facility, and accounts payable and accrued liabilities approximates their fair value due to their short-term nature. The fair value of the Term Loan Facility approximates its carrying amount as the Term Loan Facility has a floating interest rate. At March 31, 2025, the Corporation valued its cash using Level 1 inputs. The Corporation does not have any Level 2 instruments. The fair value of the investment in equity securities are based on unobservable inputs and are considered a Level 3 fair value instrument.

As at March 31, 2025 and December 31, 2024, the fair value of the investment in equity securities approximates the carrying value.

13. FINANCE COSTS

Finance costs recognized in the condensed consolidated interim statements of income and comprehensive income are comprised of the following:

	Three months ended, March 31		
	2025	2024	
Interest on lease liabilities	10	18	
Interest on Demand Facility	101	63	
Interest on Term Loan Facility	299	401	
Amortization of deferred financing costs	32	32	
Other Interest	-	3	
Finance costs	442	517	

Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) March 31, 2025 and 2024

14. SUPPLEMENTAL CASH FLOW INFORMATION

The following is a summary of net change in non-cash working capital items for the three month periods ended March 31, 2025 and 2024:

	Three months end	Three months ended, March 31		
	2025	2024		
Changes in non-cash working capital items:				
Trade and other receivables	(1,865)	(5,697)		
Prepaid expenses and deposits	57	(121)		
Accounts payable and accrued liabilities	1,055	(581)		
Total	(753)	(6,399)		
Relating to:				
Operating activities	(2,121)	(5,288)		
Investing activities	1,368	(1,111)		
Total	(753)	(6,399)		

15. COMMITMENTS AND CONTRACTUAL OBLIGATIONS

The following table reflects the Corporation's commitments and contractual obligations as of March 31, 2025:

(000's CAD \$)	2025	2026	2027	Thereafter
Demand Facility	3,716	-	-	-
Term Loan Facility	1,257	15,925	-	-
Term Loan Facility interest ⁽¹⁾	779	722	-	-
Lease liabilities	363	156	152	247
Accounts payable and accrued liabilities	8,563	-	-	-
Other liabilities	15	-	-	-
Total	14,693	16,803	152	247

(1) Payments were estimated based on applicable interest rates at March 31, 2025

16. **REVENUE RECOGNITION**

	Three months en	Three months ended, March 31		
	2025 2024			
Contract Drilling rig services	12,295	13,578		
Contract Drilling rig lease revenue	11,113	13,921		
Total revenue	23,408	27,499		

The Corporation's contracts contain both a lease and a service element. IFRS 15, Revenue from Contracts with Customers (IFRS 15) requires revenue from both the service and lease elements related to customer contracts to be presented separately. A portion of the Corporation's revenue is lease revenue and not within the scope of IFRS 15, as such portions of revenue received represents the customers' ability to direct the use of an asset belonging to the Corporation.

17. SUBSEQUENT EVENT

On May 5, 2025, the Corporation entered into a drilling equipment purchase agreement (the "Agreement") with a private company (the "Purchaser") providing for the sale (the "Transaction") of certain drilling components (the "Equipment") from the Triple. The total consideration to be paid to the Corporation is \$5 million in cash, plus the transfer to the Corporation of certain drilling equipment valued at approximately \$290,000 (collectively, the "Purchase Price"). The Corporation has retained key components of the Triple for future sale or internal deployment to minimize future capital expenditures.

STAMPEDE DRILLING INC. (In thousands of Canadian dollars except for per share amounts) Notes to the Condensed Consolidated Interim Financial Statements (Unaudited)

March 31, 2025 and 2024

The Agreement contains customary covenants, representations and warranties of and from each of the Purchaser and the Corporation, and various conditions precedent, including that each party obtain all necessary consents from its lenders and other secured parties, and that the Purchaser successfully completes a debt financing with its bank to enable it to pay the cash portion of the Purchase Price. Unless all such conditions are satisfied or waived by the party for whose benefit such conditions exist, the Transaction will not proceed. In connection with the Transaction, the Corporation and the Purchaser have also agreed to indemnify one another in certain circumstances.

The Agreement may be terminated prior to the closing of the Transaction in certain circumstances, including by either the Corporation or the Purchaser if the Transaction is not consummated on or before November 30, 2025. If the Agreement is terminated, the Corporation will be entitled to retain, at no cost to it, any upgrades or other improvements that the Purchaser makes to the Equipment prior to the date of termination.